

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2019
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	67,757	--	--	84,939	-29,108	-4,815	6,214	109,421	3,138	0	142,986
Hydrocarbon Gas Liquids	31,914	-579	6,113	2,510	-10,036	--	9,399	1,959	6,823	11,741	46,850
Natural Gas Liquids	31,914	-579	4,788	2,189	-9,251	--	9,431	1,959	6,823	10,848	46,469
Ethane	11,181	--	--	--	--	--	492	--	2,432	4,310	5,424
Propane	11,247	--	2,200	1,469	-4,938	--	4,250	--	98	5,630	16,008
Normal Butane	3,904	--	2,486	629	-2,525	--	3,648	32	85	729	12,386
Isobutane	1,933	--	102	91	-229	--	595	1,258	1	43	3,033
Natural Gasoline	3,649	-579	--	--	2,388	--	446	669	4,206	137	9,618
Refinery Olefins	--	--	1,325	321	--	--	-32	--	--	893	381
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,190	269	--	--	-35	--	--	709	335
Normal Butylene	--	--	135	52	--	--	3	--	--	184	46
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	32,639	--	528	-10,189	1,727	-5,237	28,458	2,933	-1,449	63,901
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	32,640	--	94	-22,435	-253	-420	9,720	746	0	9,187
Hydrogen	--	--	--	--	--	1,155	--	1,155	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	0	--	2	0	3
Renewable Fuels (including Fuel Ethanol)	--	32,640	--	94	-22,435	-1,437	-429	8,547	744	0	9,142
Fuel Ethanol	--	30,113	--	--	-21,691	-324	-347	7,933	512	0	8,155
Renewable Fuels Except Fuel Ethanol	--	2,527	--	94	-743	-1,113	-82	614	232	0	987
Other Hydrocarbons	--	--	--	--	--	27	9	18	--	0	42
Unfinished Oils	--	--	--	59	-1,145	--	-1,041	-314	1,718	-1,449	13,243
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	375	13,391	1,980	-3,776	19,052	469	0	41,471
Reformulated	--	--	--	--	7,270	-4,485	328	2,457	--	0	6,436
Conventional	--	-1	--	375	6,121	6,465	-4,104	16,595	469	0	35,035
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	162	139,664	850	3,392	-527	-3,262	--	1,529	145,274	64,787
Finished Motor Gasoline	--	162	82,734	1	1,282	-1,656	87	--	179	82,258	5,909
Reformulated	--	--	11,267	--	--	4,951	--	--	--	16,218	--
Conventional	--	162	71,467	1	1,282	-6,607	87	--	179	66,040	5,909
Finished Aviation Gasoline	--	--	59	4	13	--	20	--	--	56	199
Kerosene-Type Jet Fuel	--	--	7,997	--	888	--	-790	--	37	9,638	7,547
Kerosene	--	--	35	--	--	--	14	--	1	20	172
Distillate Fuel Oil	--	--	33,467	236	2,627	1,128	-1,709	--	238	38,930	33,317
15 ppm sulfur and under	--	--	33,485	139	2,502	1,128	-1,760	--	1	39,014	32,285
Greater than 15 ppm to 500 ppm sulfur	--	--	33	--	125	--	68	--	105	-15	550
Greater than 500 ppm sulfur	--	--	-51	97	--	--	-17	--	132	-69	482
Residual Fuel Oil ⁶	--	--	1,215	44	-686	--	-14	--	162	425	1,175
Less than 0.31 percent sulfur	--	--	129	--	-97	--	35	--	NA	NA	85
0.31 to 1.00 percent sulfur	--	--	91	12	-40	--	16	--	NA	NA	244
Greater than 1.00 percent sulfur	--	--	995	32	-549	--	-65	--	NA	NA	846
Petrochemical Feedstocks	--	--	936	146	-43	--	39	--	--	1,000	538
Naphtha for Petro. Feed. Use	--	--	676	77	-43	--	47	--	--	663	447
Other Oils for Petro. Feed. Use	--	--	260	69	--	--	-8	--	--	337	91
Special Naphthas	--	--	-3	3	19	--	27	--	--	-8	129
Lubricants	--	--	177	108	149	--	-34	--	186	282	528
Waxes	--	--	24	3	--	--	-2	--	40	-11	42
Petroleum Coke	--	--	4,852	23	-287	--	-280	--	571	4,297	1,677
Marketable	--	--	3,561	23	-287	--	-280	--	571	3,006	1,677
Catalyst	--	--	1,291	--	--	--	--	--	--	1,291	--
Asphalt and Road Oil	--	--	3,622	282	-570	--	-625	--	116	3,844	13,442
Still Gas	--	--	4,135	--	--	--	--	--	--	4,135	--
Miscellaneous Products	--	--	414	--	--	--	5	--	1	408	112
Total	99,671	32,222	145,777	88,827	-45,940	-3,616	7,114	139,838	14,423	155,566	318,524

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.